Chalk Point, Dickerson and Morgantown
Wet Flue Gas Desulfurization Systems

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Overview
Babcock & Wilcox (B&W) supplied wet flue gas desulfurization (FGD) equipment to provide sulfur dioxide (SO₂) removal efficiency of 98% of total gas flow. This design features a combination of components to provide a high level of reliability and removal efficiencies. These include a milling system, absorber towers, trays, spray headers, nozzles, mist eliminators, wash headers and forced oxidation.

Boiler/Plant Information
- Chalk Point Units 1 & 2: 650 MW total
- Dickerson Units 1, 2 & 3: 540 MW total
- Morgantown Units 1 & 2: 1200 MW total
- Boiler Type: Pulverized coal-fired
- Design Fuel: Bituminous

Project Summary
- Engineering and procurement of wet flue gas desulfurization systems for 7 units at 3 plants
- System to remove 98% of the entering SO₂
- Type: Limestone forced oxidation
- Project Awarded: 2007
- Operation Date: 2009

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B&W Scope
- Limestone silos, weigh feeders, and milling system
- Limestone slurry feed pumps
- Chalk Point: One absorber module
- Dickerson: One absorber module
- Morgantown: Two absorber modules
- Absorber internals, including trays, spray headers and nozzles
- Absorber recirculation pumps
- Mist eliminators and wash headers

- Absorber inlets and awnings
- Absorber outlet hoods
- Emergency quench water header and grid design
- Forced oxidation systems including oxidation air compressors and injection lances
- Side entry absorber agitators
- Absorption Plus (Hg)™ enhanced mercury removal system
- Absorber bleed pumps
- Make-up water pumps and mist eliminator wash pump

Results
- Successful startup and commissioning of wet FGD retrofit projects completed in 4th quarter, 2009
- Performance testing successfully passed in 2nd quarter, 2010

Computer generated three-dimensional projection of absorber modules at Morgantown.