

Solutions for ELGs and CCRs

Fly ash and bottom ash material handling systems



ENERGY | ENVIRONMENTAL

On September 30, 2015, the United States (U.S.) Environmental Protection Agency (EPA) finalized a rule revising the Effluent Limitation Guidelines and Standards (ELGs) for the Steam Electric Power Generating category. The rule prohibits discharge of ash transport water and sets limits on the levels of toxic metals that can be discharged from wet flue gas desulfurization (FGD) systems.

Along with the previously announced coal combustion residual (CCR) regulations, these new rules require coal operated steam generation plants to consider ways to eliminate ash ponds and to minimize the use of process water in handling CCRs and wet FGD systems.

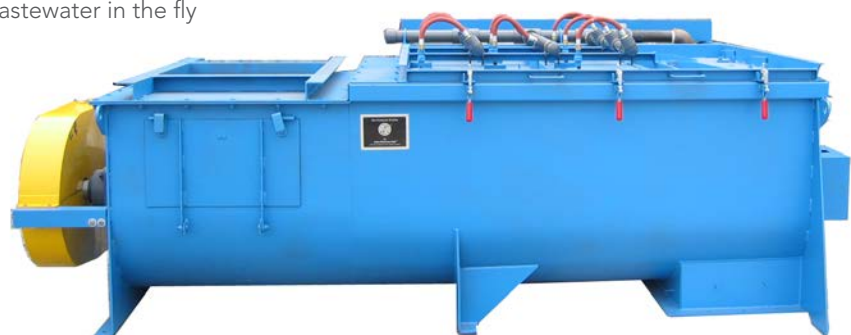
Babcock & Wilcox (B&W) provides Allen-Sherman-Hoff® fly ash and bottom ash conveying systems, and is a market leader in providing material handling solutions which can help power plant owners address these ELGs and CCR regulations.

Solutions for wet FGD wastewater

B&W provides solutions to mitigate discharge water from wet FGD wastewater applications. Pugmill conditioners in dry fly ash handling applications provide an opportunity to consume some of the FGD wastewater that would otherwise require extensive treatment prior to discharge.

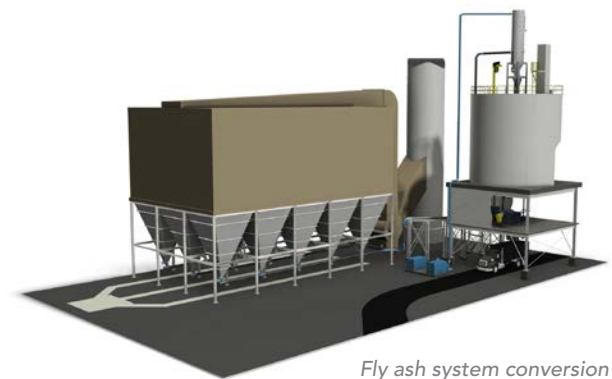
Unlike conventional pugmills that use plant process water for their wetting system, the Allen-Sherman-Hoff pugmill recycler is a robustly designed system that enables FGD wastewater to be blended into the ash for processing. This unique solution not only provides a way to minimize the use of plant process water for ash processing, but more importantly provides an economical way to recycle FGD wastewater in the fly ash that is sent to the landfill.

Pugmill conditioner



Fly ash system conversions

B&W has experience in converting wet fly ash systems to more environmentally conscious dry technology. This approach temporarily stores ash in a silo where it can then be conditioned for open truck shipment, or even handled dry as a product for resale to the cement industry in some applications.



Fly ash system conversion

Bottom ash solutions to eliminate storage ponds

Several basic designs, which can be customized to site specifications, are available to eliminate ash storage ponds and the risks associated with them.

Hydrobin® dewatering bin

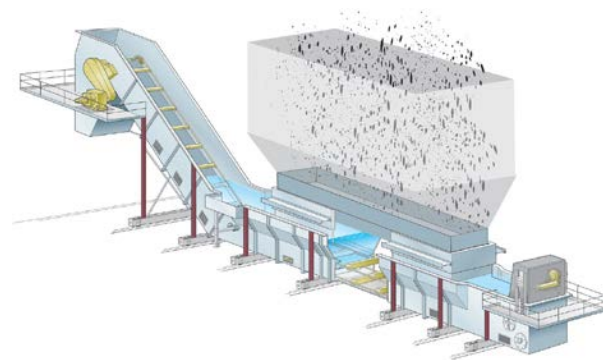
- Proven, reliable approach for dewatering bottom ash
- Gravity-driven water/solids separation
- Low initial cost, shortest lead time
- No outage required for installation
- Utilizes existing hydraulic transport system (no modifications to boiler)
- Located remote from boiler, small footprint
- Ideal for batch transport of bottom ash
- Up to 72-hour storage capacity



Hydrobin dewatering system

Submerged chain conveyor

- Installs under the boiler, eliminates hydraulic transport system (pumps, etc.)
- Lowest power consumption
- Requires major outage for conversion
- Mechanical water/solids separation
- Vulnerability to conveyor chain breaks due to lack of redundancy
- Continuous transport required when chain conveyor is operating
- Up to 8-hour storage capacity



Submerged chain conveyor

RSC2™ remote submerged chain conveyor

- Located remote from boiler
- Low profile, small footprint
- Mechanical water/solids separation
- Multiple conveyors interlinked to boilers on-site provide redundancy
- Continuous transport to on-site bunker, batch from bunker to long-term disposal
- 12- to 16-hour storage capacity



RSC2 remote submerged chain conveyor



Total-scope capabilities to address ELGs and CCR regulations

While many companies offer cookie-cutter solutions regardless of your application, B&W has unmatched experience in the design of all types of bottom and fly ash systems. Our wide range of technologies and transport methods allows us to deliver a customized solution to address your ELG and CCR requirements.

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Babcock & Wilcox supplies Diamond Power boiler cleaning and Allen-Sherman-Hoff ash handling equipment and systems.

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For more information, or a complete listing of our sales and service offices, send an e-mail to info@babcock.com, or access our website at www.babcock.com.

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